

**CONSOL ENERGY™****Consolidation Coal Company**

P.O. Box 566

Sesser, IL 62884

(618) 625-2041

September 12, 2006

Pamela Grubaugh-Littig
Utah Division of Oil, Gas and Mining
Coal Program
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Emery Deep Mine Permit C/015/015
Amendment to MRP (1st North Federal Lease Incidental Boundary Change)

Incaring OK
9/12/0015
#2646

Dear Mrs. Grubaugh-Littig:

Please consider this an amendment to the Mine Reclamation Plan for the Emery Mine. Per the ongoing expansion of the Emery Mine, additional reserves need to be brought under permit. The additional 160 acres of boundary are needed to allow for uninterrupted mining and maximum recovery of the resource. The entire surface of the IBC area is owned by D.U. Company Inc.. The coal is leased by Consol from the federal government under lease No. U-50044.

There will be no planned subsidence in this additional area.

A pdf version of this submittal is included for your use.

If you have any questions concerning this request, please call me at (618) 625-6850.

Sincerely,

John Gefferth
Environmental Engineer

CC: Steve Demczak – DOGM-Price Field Office-with attachments

Attachments

JAG/jag emboundrev2.doc

Refer to Expandable 09122006
file in C0150005 2006. Incoming
for additional information

RECEIVED**SEP 13 2006**

DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change ☒ New Permit ☐ Renewal ☐ Exploration ☐ Bond Release ☐ Transfer ☐

Permittee: Consolidation Coal Company

Mine: Emery Mine

Permit Number: 015/015

Title: 1ST North Federal Lease boundary addition

Description, Include reason for application and timing required to implement:

Additional boundary to facilitate 1st North mining

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- ☒ Yes ☐ No 1. Change in the size of the Permit Area? Acres: 160 Disturbed Area: ☒ increase ☐ decrease.
- ☐ Yes ☒ No 2. Is the application submitted as a result of a Division Order? DO#
- ☐ Yes ☒ No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- ☐ Yes ☒ No 4. Does the application include operations in hydrologic basins other than as currently approved?
- ☐ Yes ☒ No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- ☐ Yes ☒ No 6. Does the application require or include public notice publication?
- ☒ Yes ☐ No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- ☒ Yes ☐ No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- ☐ Yes ☒ No 9. Is the application submitted as a result of a Violation? NOV #
- ☐ Yes ☒ No 10. Is the application submitted as a result of other laws or regulations or policies?
- Explain:*
- ☐ Yes ☒ No 11. Does the application affect the surface landowner or change the post mining land use?
- ☐ Yes ☒ No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- ☒ Yes ☐ No 13. Does the application require or include collection and reporting of any baseline information?
- ☐ Yes ☒ No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- ☐ Yes ☒ No 15. Does the application require or include soil removal, storage or placement?
- ☐ Yes ☒ No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- ☐ Yes ☒ No 17. Does the application require or include construction, modification, or removal of surface facilities?
- ☐ Yes ☒ No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- ☒ Yes ☐ No 19. Does the application require or include certified designs, maps or calculation?
- ☒ Yes ☐ No 20. Does the application require or include subsidence control or monitoring?
- ☐ Yes ☒ No 21. Have reclamation costs for bonding been provided?
- ☐ Yes ☒ No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- ☐ Yes ☒ No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Jonathan M. Pachter
Print Name

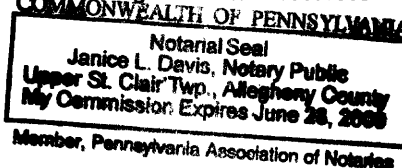
Jonathan M. Pachter 9/17/06
Sign Name, Position, Date
Director, Permitting and Water Resources

Subscribed and sworn to before me this 7th day of September, 2006

Janice L. Davis
Notary Public

My commission Expires:

Attest: State of Pennsylvania June 23, 2009 } ss:
County of Allegheny



For Office Use Only:

Assigned Tracking
Number:

Received by Oil, Gas & Mining

RECEIVED

SEP 13 2006

DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Detailed Schedule Of Changes to the Mining And Reclamation Plan

Permittee: Consolidation Coal Company

Mine: Emery Mine

Permit Number: 015/015

Title: 1st North Federal Lease boundary addition

9/06

Provide a detailed listing of all changes to the Mining and Reclamation Plan, which is required as a result of this proposed permit application. Individually list all maps and drawings that are added, replaced, or removed from the plan. Include changes to the table of contents, section of the plan, or other information as needed to specifically locate, identify and revise the existing Mining and Reclamation Plan. Include page, section and drawing number as part of the description.

DESCRIPTION OF MAP, TEXT, OR MATERIAL TO BE CHANGED

[illegible]

Any other specific or special instruction required for insertion of this proposal into the Mining and Reclamation Plan.

Received by Oil, Gas & Mining

RECEIVED

SEP 13 2006

DIV. OF OIL, GAS & MINING